
Public Utilities Commission of the State of California

Public Agenda 3435
Thursday, March 28, 2019 9:30 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Michael Picker, President
Martha Guzman Aceves
Liane M. Randolph
Clifford Rechtschaffen
Genevieve Shiroma

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (9:30 a.m.) Open to the Public
Monday, March 25, 2019 (San Francisco) [Will be held]	Thursday, March 28, 2019 (San Francisco)
Monday, April 22, 2019 (San Francisco)	Thursday, April 25, 2019 (San Francisco)
Monday, May 13, 2019 (San Francisco)	Thursday, May 16, 2019 (Oxnard)
Friday, May 24, 2019 (San Francisco)	Thursday, May 30, 2019 (San Francisco)
Monday, June 10, 2019 (San Francisco)	Thursday, June 13, 2019 (Sacramento)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 42, 45

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[17289]

Res ALJ 176-3435

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceeding initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2

Cypress Ridge Sewer Company's General Rate Increase to Produce Additional Annual Revenue for Test Year 2018 to be Paid by the Ratepayers

[17183]

Res W-5187, Advice Letter 31-SS Filed December 19, 2017 - Related matters.

PROPOSED OUTCOME:

- Grants authority under Public Utilities Code Section 454 for Cypress Ridge Sewer Company to file a supplemental Advice Letter with the revised rate schedules attached to this Resolution as Appendix B, and concurrently cancel its presently effective rate Schedules: Schedule No. 1, Residential Flat Rate Sewer Service and Schedule No. 2, Commercial Flat Rate Sewer Service.
- The effective date of the revised schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable regulations for the safe operation of its sewer treatment plant under its permit, Order No. 97-66, set forth by the Regional Water Quality Control Board.

ESTIMATED COST:

- \$46,657, or 9.12%, for Test Year 2018 to be paid by the ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=275253599>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3434, Item 3 3/14/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 Disclosure of Records Concerning Two Electrical Incidents

[17184]

Res L-578

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records related to the Commission's investigation of an electrical incident that occurred at 1530 W Elm Ave., Fullerton California on October 25, 2018.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=274157005>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3434, Item 4 3/14/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4

**Adopting Annual Fee to Implement the Digital Infrastructure
and Video Competition Act for Fiscal Year 2018-2019**

[17192]

Res T-17649

PROPOSED OUTCOME:

- Adopts annual fees for video franchise holders to generate the \$950,00 authorized for the Digital Infrastructure and Video Competition Act - related budget for fiscal year 2018-2019.

SAFETY CONSIDERATIONS:

- Video providers play an important role in public safety by disseminating emergency information to viewers, by participating in the Emergency Alert Program, and by providing critical communications services and facilities.

ESTIMATED COST:

- There are no costs associated with implementation of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=274142341>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3434, Item 6 3/14/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Pacific Gas and Electric Company's Application for
Catastrophic Event Memorandum Account Rate Recovery for
Renewed Motion for Interim Rate Relief and for "Forecasted"
Vegetation Management Costs**

[17209]

A.18-03-015

Application of Pacific Gas and Electric Company to Recover Costs Recorded in the
Catastrophic Event Memorandum Account Pursuant to Public Utilities Code Section 454.9 and
Forecasted Pursuant to Resolution ESRB-4.

PROPOSED OUTCOME:

- Denies Renewed Motion For Interim Rate Relief.
- Denies rate recovery for "forecasted" vegetation management costs.
- Does not close proceeding A.18-03-015.

SAFETY CONSIDERATIONS:

- There are no safety decisions associated with this action.

ESTIMATED COST:

- There is a rate recovery of up to \$373 million associated with this decision.

(Comr Randolph - Judge Allen - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=274970152>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3433, Item 20 2/21/2019 (Staff);

Agenda 3434, Item 7 3/14/2019 (Randolph)

Consent Agenda - Orders and Resolutions (continued)

5A

Commissionor Randolph Alternate to Item 17209

[17325]

A.18-03-015

Application of Pacific Gas and Electric Company to Recover Costs Recorded in the Catastrophic Event Memorandum Account Pursuant to Public Utilities Code Section 454.9 and Forecasted Pursuant to Resolution ESRB-4.

PROPOSED OUTCOME:

- Grants in part Renewed Motion for Interim Rate Relief.
- Denies rate recovery for "forecasted" vegetation management costs.
- Does not close proceeding A.18-03-015.

SAFETY CONSIDERATIONS:

- There are no safety decisions associated with this action.

ESTIMATED COST:

- There is a rate recovery of up to \$373 million associated with this decision.

(Comr Randolph - Judge Allen - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=275248203>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6

**Updates to Grid Modernization Classification Tables,
Pursuant to Decision 18-03-023**

[17212]

Res E-4982, Pacific Gas and Electric Company Advice Letter (AL) 5300-E-A filed December 3, 2018, Southern California Edison Company AL 3807-E filed May 21, 2018 and AL 3807-E-A filed November 20, 2018, San Diego Gas & Electric Company AL 3229-E-A filed November 27, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves Grid Modernization Classification Tables, with modifications, for Pacific Gas and Electric Company (PG&E), Southern California Edison Company, and San Diego Gas & Electric Company (SDG&E).
- Requires PG&E and SDG&E to re-file their Grid Modernization Classification Tables with references to their Test Year (TY) 2020 General Rate Case (GRC) and TY 2019 GRC, respectively.

SAFETY CONSIDERATIONS:

- Resolution establishes a framework for reviewing General Rate Case Grid Modernization distribution requests for investments to ensure safety and reliability while integrating Distributed Energy Resources.

ESTIMATED COST:

- This Resolution entails no incremental costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=275562261>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3434, Item 8 3/14/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7 San Francisco Bay Area Rapid Transit District's Request for Approval of the Safety and Security Certification Plan for the Hayward Maintenance Complex Project Phase 2

[17218]

Res ST-218

PROPOSED OUTCOME:

- Grants the request of the San Francisco Bay Area Rapid Transit (BART) District for approval of the Safety and Security Certification Plan for the Hayward Maintenance Complex Project, Phase 2.

SAFETY CONSIDERATIONS:

- Considers the safety and security of the public and BART workers. This safety and security certification plan meets the requirements set forth by General Order 164-E Section 11 and the Rail Transit Safety Branch Program Management Standard Procedures Manual, State Safety and Security Oversight of Rail Fixed Guideway Systems, Section 9.

ESTIMATED COST:

- Not a subject of this request.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=272368426>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3434, Item 11 3/14/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

8

2017 Bay Area Rapid Transit Triennial Safety Audit Report

[17219]

Res ST-215

PROPOSED OUTCOME:

- Approves the final Report on the 2017 Triennial On-Site System Safety Review of San Francisco Bay Area Rapid Transit (BART) District, dated August 22, 2018.

SAFETY CONSIDERATIONS:

- This resolution considers the safety of the public and employees who might be affected by the BART rail transit system. The review report approved by this resolution is required every three years to comprehensively assess, evaluate, and improve the safety and security of rail transit system. BART is responsible to adhere to all Commission rules, decisions, General Orders, statutes, and Decisions.

ESTIMATED COST:

- Not within scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=272368202>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3434, Item 12 3/14/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

9

Southern California Edison Company's Clean Energy Optimization Pilot

[17229]

A.18-05-015

Application of Southern California Edison Company for Approval of Its Clean Energy Optimization Pilot.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's Clean Energy Optimization Pilot.
- Application 18-05-015 is closed.

SAFETY CONSIDERATIONS:

- The health and safety of California ratepayers is improved by promoting clean energy and energy efficiency programs, as well as the accurate calculation of greenhouse gas reductions resulting from these programs.

ESTIMATED COST:

- The forecast cost to Southern California Edison Company bundled service customers is \$20.4 million.

(Comr Picker - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=274160488>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3434, Item 18 3/14/2019 (Randolph)

Consent Agenda - Orders and Resolutions (continued)

10

**Contract Between Southern California Edison Company and
GenOn Energy Management, LLC for Resource Adequacy
Capacity from Ormond Beach Generating Station**

[17231]

Res E-4986, Advice Letter 3885-E filed November 5, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves the contract without modification.

SAFETY CONSIDERATIONS:

- There is no anticipated impact on safety.

ESTIMATED COST:

- Contract costs are confidential at this time. The Commission finds that the cost impact of this contract for ratepayers would likely be less than the cost impact of backstop procurement by the California Independent System Operator to meet local reliability needs in the Moorpark subarea.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=275253564>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **TC Telephone, LLC, Requests Designation to Provide
California LifeLine Prepaid Wireless Services to Qualifying
Low-Income Households in California**

[17233]

Res T-17643, Advice Letter (AL) 35, AL 35a filed July 11, 2016 - Related matters.

PROPOSED OUTCOME

- Denies without prejudice Advice Letter 35 and its supplement 35A to be designated a California LifeLine prepaid wireless provider because of a pending appeal before Consumer Protection and Enforcement Division.

SAFETY CONSIDERATIONS

- The safety considerations are not significant because wireless LifeLine service is already provided by other LifeLine providers to the described areas in this Advice Letter and denial does not affect customers current service.

ESTIMATED COST

- There are no costs associated with this proposed resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=274958214>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12 **Cost-of-Living Adjustment to be Applied to the Rates Sought
for Intervenor Representatives for Work Performed in the
2019 Calendar Year**

[17234]

Res ALJ-357

PROPOSED OUTCOME:

- Adopts a Cost-of-Living adjustment of 2.35 percent for work performed in the 2019 calendar year.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- There are no costs associated with this proposed resolution.

(Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=266108109>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

**Petition for Modification to Decision 06-09-021 Concerning
Otay Mesa Energy Center**

[17235]

R.01-10-024

Order Instituting Rulemaking to Establish Policies and Cost Recovery Mechanisms for Generation Procurement and Renewable Resource Development.

PROPOSED OUTCOME:

- Protect Our Communities (POC) Foundation's November 13, 2018 Petition for Modification of Decision (D.) 06-09-021, which approved a power purchase agreement between San Diego Gas & Electric Company (SDG&E) and the Otay Mesa Energy Center (OMEC), is denied.
- POC's request for a stay of the contract provision approved in D.06-09-021 that allows OMEC to exercise a Put Option to sell OMEC to SDG&E at an agreed-upon price is denied.
- Closes the Proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=276912522>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

Revisions to San Diego Gas & Electric's Residential Electric Vehicle Tariffs Electric Vehicle-Time of Use and Electric Vehicle-Time of Use-2 in Compliance with Decision 18-05-040

[17236]

Res E-4989, Advice Letter 3293-E filed November 1, 2018. - Related matters.

PROPOSED OUTCOME:

- Approves modifications to San Diego Gas & Electric Company's (SDG&E) residential electric vehicle (EV) rate schedules to include time-differentiated distribution charges pursuant to Ordering Paragraph 18 of Decision 18-05-040.

SAFETY CONSIDERATIONS:

- SDG&E's proposed modifications to the distribution charges associated with its existing residential electric vehicle time-of-use tariffs do not cause any new safety considerations.

ESTIMATED COST:

- None. SDG&E will still recover the full distribution costs from customers enrolled on its optional residential EV tariffs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=275247034>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

**Streamlining Interconnection of Distributed Energy
Resources and Improvements to Rule 21: Working Group One
Report Recommendations**

[17241]

R.17-07-007

Order Instituting Rulemaking to Consider Streamlining Interconnection of Distributed Energy Resources and Improvements to Rule 21.

PROPOSED OUTCOME:

- Expands Screen Q exemptions for net energy metering facilities and creates a soft link to the California Independent System Operator tariff;
- Requires the Investor-Owned Utilities (Utilities) to identify engineering review guidelines, develop illustrative metering configurations and cost tables, clarify requirements and participate in the EMerge Alliance initiative or its equivalent;
- Modifies Rule 21 to allow for agreed-upon Type I modifications to interconnection applications under Fast Track;
- Allows the Utilities to require defined technical specifications for telemetry for systems between 250 kW and 9.9 megawatts with certain parameters;
- Allows customer ownership of behind-the-meter telemetry equipment where practicable;
- Allows customers to replace existing inverters with inverters of equal or greater ability;
- Requires the Utilities to file a Tier Two Advice Letter revising Rule 21 to be consistent with this decision.

SAFETY CONSIDERATIONS:

- There are no safety issues associated with this decision.

ESTIMATED COST:

- There are no direct costs associated with this decision.

(Comr Picker - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=266859032>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

16

**Application of Southern California Gas Company Regarding
Year 24 (2017-2018) of its Gas Cost Incentive Mechanism**

[17242]

A.18-06-009

In the Matter of the Application of Southern California Gas Company Regarding Year 24 (2017-2018) of Its Gas Cost Incentive Mechanism.

PROPOSED OUTCOME:

- Approves the request of Southern California Gas Company for a shareholder reward of \$11,353,049 for year 24 of the Gas Cost Incentive Mechanism.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety concerns associated with this decision.

ESTIMATED COST:

- The approved shareholder reward of \$11,353,049 will be recovered from core ratepayers.

(Comr Rechtschaffen - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=276083471>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17 **Pacific Gas and Electric Company Requests Sale of Narrows
Hydroelectric Project to Yuba County Water Agency Under
California Public Utilities Code Section 851 and General Order
173**

[17243]

Res E-4978, Advice Letter 5406-E Filed October 17, 2018 - Related matters.

PROPOSED OUTCOME:

- Denies Pacific Gas and Electric Company's (PG&E) request in Advice Letter 5406-E without prejudice and allows PG&E to seek approval of the transfer of its hydroelectric plant, property, equipment, facilities, licenses, permits, companion water rights and other associated assets to Yuba County Water Agency in a formal application.

SAFETY CONSIDERATIONS:

- There are no specific safety concerns with this request.
- Rejection of this advice letter does not preclude a future request by the company and does not affect the responsibility of the utility to adhere to all commission rules, decisions, General Orders and statutes including Public Utility Code Section 451 requiring it to take actions "...as are necessary to promote the safety, health, comfort, and convenience of its patrons, employees and the public."

ESTIMATED COST:

- The \$3.8 million proposed ratemaking loss from the transaction can be further examined in an application. It is not clear how PG&E proposes to account for the sale of the water rights.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=275258823>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18

**Final Report on the 2017 Triennial On-Site Safety Review of
Sacramento Regional Transit District**

[17246]

Res ST-220

PROPOSED OUTCOMES:

- Approves the Final Report on the 2017 Triennial On-Site Safety Review of Sacramento Regional Transit District dated October 17, 2018.

SAFETY CONSIDERATIONS:

- This resolution considers the safety and security of the public and employees who might be affected by the Sacramento Regional Transit District (SRTD). The resolution approves a review report required every three years to comprehensively assess, evaluate, and improve safety and security of a rail transit system.

ESTIMATED COST:

- Not within the scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=272358430>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19

**Final Report on the 2017 Triennial On-Site Security Review of
Sacramento Regional Transit District**

[17253]

Res ST-221

PROPOSED OUTCOME:

- Approves the Final Report on the 2017 Triennial On-Site Security Review of Sacramento Regional Transit District (SRTD) dated January 30, 2018.

SAFETY CONSIDERATIONS:

- This resolution considers the safety and security of the public and employees who might be affected by the SRTD. The resolution approves a review report required every three years to comprehensively assess, evaluate, and improve the security of a rail transit system.

ESTIMATED COST:

- Not within the scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=276890238>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

20

2018 AB 2868 Energy Storage Investment and Program Plans of San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company

[17254]

A.18-02-016, A.18-03-001, A.18-03-002 - Related matters.

Application of San Diego Gas & Electric Company for Approval of its 2018 Energy Storage Procurement and Investment Plan. Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company.

PROPOSED OUTCOME:

- Approves 2018 Assembly Bill (AB) 2868 investment and program Plans of San Diego Gas & Electric Company (SDG&E), Pacific Gas and Electric Company (PG&E), and Southern California Edison Company (SCE) with modification.
- Authorizes PG&E to implement, with cost recovery, a behind-the-meter thermal energy storage program.
- Allows SDG&E, PG&E, and SCE to conduct RFOs for resources and provides guidance for how the RFOs may be approved pursuant to AB 2868.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- SDG&E, PG&E and SCE included safety considerations in the solicitations and resulting contracts.

ESTIMATED COST:

- \$6.4 Million Dollars for PG&E's approved behind-the-meter thermal storage program.

(Comr Picker - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=269191162>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Consent Agenda - Orders and Resolutions (continued)

21

**Solar on Multifamily Affordable Housing Program Handbook
and Program Implementation Plan**

[17247]

Res E-4987, GRID Advice Letter (AL) 11 and Center for Sustainable Energy AL 92 filed October 1, 2018. - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, GRID Alternatives Advice Letter 11 and Center for Sustainable Energy Advice Letter 92, requesting to approve the Solar on Multifamily Affordable Housing Program Handbook and Program Implementation Plan filed in conformity with Decision (D.)17-12-022.

SAFETY CONSIDERATIONS:

- The Solar on Multifamily Affordable Housing is authorized and operated under our policy to ensure the health, safety and comfort of low-income customers living in Investor Owned Utility (IOU) service areas.

ESTIMATED COST:

- The annual funding limit of \$100,000,000 in electric IOU Green House Gas auction proceeds for the Solar on Multifamily Affordable Housing Program was previously authorized in D.17-12-022 and Assembly Bill 693.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=276890275>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22

Rescinds Portions of Resolutions, T-17506 Brierwood Court, T-17515 Monticelli, Rancho Park, Royal Court, and T-17514 Rolling Hills Apartments Broadband Public Housing Account Infrastructure Project Grant Funds in the Amount of \$163,173

[17249]

Res T-17639

PROPOSED OUTCOME:

- Rescinds grant funds for five Broadband Public Housing Account infrastructure projects, Brierwood Court, Monticelli, Rancho Park, Royal Court, and Rolling Hills Apartments.

SAFETY CONSIDERATIONS:

- No safety considerations are associated with this resolution.

ESTIMATED COST:

- There are no costs associated with implementation of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=275318627>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

23

**Pacific Gas and Electric Company's San Joaquin Valley
Disadvantaged Communities Data Gathering Plan and Budget
Filed in Compliance with Decision 18-08-019**

[17250]

Res G-3550, Pacific Gas and Electric Company Advice Letter (AL) 4031-G and AL 5409-E filed October 22, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, Pacific Gas and Electric Company's (PG&E's) Advice Letter 4031-G/5409-E, requesting to Adopt the San Joaquin Valley Disadvantaged Communities Data Gathering Plan Budget and the Proposed Allocation to PG&E, Southern California Edison Company (SCE), and Southern California Gas Company (SoCalGas) of the Budget.

SAFETY CONSIDERATIONS:

- There are no safety considerations.

ESTIMATED COST:

- Authorizes a total budget of \$3,098,937 to be recorded in PG&E's San Joaquin Valley Disadvantaged Communities Data Gathering Plan Memorandum Account, SoCalGas' San Joaquin Valley Data Gathering Plan Memorandum Account, and SCE's San Joaquin Valley Data Gathering Plan Memorandum Account.
- Decision 18-08-019 authorized a San Joaquin Valley Data Gathering Plan budget cap of up to \$6 Million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=275318643>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

24

Petition of the Direct Access Customer Coalition

[17255]

P.18-09-001

Petition to adopt, amend or repeal a regulation pursuant to Pub. Util. Code Section 1708.5.

PROPOSED OUTCOME:

- Approves the settlement agreement filed by Direct Access Customer Coalition, San Diego Gas & Electric Company, Southern California Edison Company, and Pacific Gas and Electric Company. The settlement agreement resolves all the issues in the Petition 18-09-001.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Picker - Judge Powell)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=268722574>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

25 **Lodi Gas Storage LLC Revised Tariff for Natural Gas Storage Service**

[17256]

Res G-3549, Lodi Gas Storage Advice Letter (AL) 2-G filed April 25, 2018 and Lodi Gas Storage AL 2-G-C filed January 4, 2019 - Related matters.

PROPOSED OUTCOME:

- Approves Lodi Gas Storage LLC's revised tariff for Natural Gas Storage Service.
- The tariff approved by the resolution is effective as of May 25, 2018.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- There is no cost impact.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=275312101>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

26

Petition for Modification of Decision 17-12-022 Regarding Annual Administrative Expenses

[17257]

R.14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Provides increased flexibility in annual administrative expenses for the Solar on Multifamily Affordable Homes program.
- Authorizes an audit or review of the investor owned utilities' program expenditures.
- Modifies the funding allocation dedicated to the Energy Division budget.

SAFETY CONSIDERATIONS:

- There are no direct safety impacts associated with this decision.

ESTIMATED COST:

- There are no direct cost impacts associated with this decision.

(Comr Guzman Aceves - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=269191167>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27

Phase II of Southern California Edison Company's Energy Resource Recovery Account Compliance Application for the 2015 Record Period

[17258]

A.16-04-001

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2015 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Refund of \$0.082 Million Recorded in Two Memorandum Accounts.

PROPOSED OUTCOME:

- Allows Southern California Edison Company to recover minor power purchase costs associated with an unplanned outage since the defect was quickly corrected, and there were no repair costs.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Commission's annual compliance review of Energy Resource Recovery Account costs ensures that utilities adhere to the prudent manager standard and improves public safety.

ESTIMATED COST:

- \$107,810.

(Comr Guzman Aceves - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=268738738>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

28

PacifiCorp's Application for a Permit to Construct the Lassen Substation Project Pursuant to General Order 131-D

[17268]

A.15-11-005

Application of PacifiCorp, an Oregon Company, for a Permit to Construct the Lassen Substation Project Pursuant to General Order 131-D.

PROPOSED OUTCOME:

- Grants PacifiCorp a Permit to Construct the Lassen Substation Project to replace facilities built eighty-eight years ago in Mount Shasta, California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Increased capacity and redundancy allow for improved reliability and public safety.

ESTIMATED COST:

- There are no cost impacts associated with this decision.

(Comr Picker - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=268738740>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29

East Pasadena Water Company to Recover \$153,055 in their Combined Conservation Lost Revenue Memorandum Account, Purchased Power, and Pumping Assessment Balancing Accounts, to be Paid by the Ratepayers

[17270]

Res W-5189, Advise Letter 99-W filed October 5, 2018. - Related matters.

PROPOSED OUTCOME:

- Grants authority to East Pasadena Water Company (East Pasadena) to transfer the combined balance in its Conservation Lost Revenue Memorandum Account, Purchased Power Balancing Account, and Pumping Assessment Balancing Account, to a balancing account for recovery over a period of twelve months.
- Permits East Pasadena to accrue interest at the 90-day commercial paper rate on the uncollected amounts from the effective date of this Resolution.
- Permits East Pasadena to recover \$153,055 by imposing a surcharge of \$2.20 per month per customer for a period of 12 months.
- East Pasadena shall within five days of the effective date of the resolution, supplement AL 99-W, incorporating the revised rate schedule attached to this resolution as Appendix A, and concurrently cancel its presently effective Schedule No. 1, General Metered Service.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- Monthly surcharge of \$2.20 over 12 months to recover \$153,055 to be paid by the ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=266512494>

Consent Agenda - Orders and Resolutions (continued)

30

Settlement Agreement between Frontier Communications Corp and California Emerging Technology Fund

[17273]

A.15-03-005

In the Matter of the Joint Application of Frontier Communications Corporation, Frontier Communications of America, Inc., Verizon California, Inc., Verizon Long Distance LLC, and Newco West Holdings LLC for Approval of Transfer of Control Over Verizon California, Inc. and Related Approval of Transfer of Assets and Certifications.

PROPOSED OUTCOME:

- Approves settlement between Frontier entities and California Emerging Technology Fund.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations raised by the settlement.

ESTIMATED COST:

- There are no costs associated with the settlement.

(Comr Randolph - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=268488283>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

31

**Pacific Gas and Electric Company's Ravenswood - Cooley
Landing 115kV Reconductoring Project**

[17274]

A.17-12-010

Application of Pacific Gas and Electric Company for a Permit to Construct the Ravenswood - Cooley Landing 115 kV Reconductoring Project.

PROPOSED OUTCOME:

- Grants the permit for Pacific Gas and Electric Company's Ravenswood - Cooley 115 kV reconductoring project.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- Adopts mitigation measures for project related to construction traffic and helicopter operations.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge McKenzie)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=266288060>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

32

County of Placer Application to Construct a Grade Separation

[17277]

A.18-09-014

Application of the County of Placer, Public Works Department, for an Order Authorizing to Construct a Grade Separation of the Placer Parkway over Tracks Owned by Union Pacific Railroad at Railroad MP 112.7 in Placer County, California.

PROPOSED OUTCOME:

- Grants authorization for County of Placer to construct a grade separation.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Picker - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=275256733>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

33

Talkie Communications, Inc. Certificate of Public Convenience and Necessity

[17283]

A.18-10-012

In the Matter of the Application of Talkie Communications, Inc. for a Certificate of Public Convenience and Necessity to Provide Resold and Limited Facilities-Based Competitive Local Exchange and Interexchange Telecommunications Services within California.

PROPOSED OUTCOME:

- Grants Talkie Communications, Inc. authority to withdraw its application without prejudice, so that it may apply in the future.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=268445679>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

34

Implementation of San Diego Gas & Electric Company's 2018 Residential Rate Reform Glidepath Rate Changes Pursuant to Decision 15-07-001 and Decision 17-07-006

[17296]

Res. E-4988, Advice Letter (AL) 3183-E filed February 15, 2018 and AL 3183-E-A filed February 4, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves San Diego Gas & Electric Company's (SDG&E) implementation of 2018 residential rate reform glidepath rate changes pursuant to Decision 15-07-001 and Decision 17-07-006, with an effective date of May 1, 2019.
- SDG&E shall file a new Advice Letter in compliance with this Resolution by April 15, 2019.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- There is no additional cost to ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=272368261>

Consent Agenda - Intervenor Compensation Orders

35

Denial of Central Coast Alliance United for a Sustainable Economy's Claim for Intervenor Compensation

[17170]

A.14-11-016

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

- Denies, for failure to demonstrate substantial contribution, an intervenor compensation award to Central Coast Alliance United for a Sustainable Economy, claimed for its substantial contribution to the dismissal of Court of Appeal case No. A150192. The California Court of Appeal granted review of Decision 16-05-050, and granted voluntary dismissal. Intervenor requested \$47,447.75.

SAFETY CONSIDERATIONS:

- There are no safety consideration implicated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=274950678>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3433, Item 26 2/21/2019 (Guzman Aceves);

Agenda 3434, Item 25 3/14/2019 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

35A

Commissioner Gusman Aceves's Alternate to Item 17170

[17322]

A.14-11-016

PROPOSED OUTCOME:

- Grants an intervenor compensation award to Central Coast Alliance United for a Sustainable Economy, claimed for its substantial contribution for judicial review of D. 16-05-050. The California Court of Appeal granted review of Decision 16-05-050 and granted voluntary dismissal after all parties reached a settlement that incorporated environmental justice standards for procurement plans. Intervenor requested \$47,447.75.

SAFETY CONSIDERATIONS:

- There are no safety consideration implicated with this decision.

ESTIMATED COST:

- \$25,684.25.

(Comr Gusman Aceves - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=275248202>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to Green Power Institute

[17272]

R.14-08-013, A.15-07-002, A.15-07-003, A.15-07-006, A.15-07-005, A.15-07-007, and A.15-07-008 - Related matters.

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Development of Distribution Resources Plans Pursuant to Public Utilities Code Section 769. Consolidated applications included Southern California Edison Company, San Diego Gas & Electric Company, Pacific Gas and Electric Company, PacifiCorp, Liberty Utilities (CalPeco Electric) LLC, and Golden State Water Company on Behalf of its Bear Valley Electric Service Division.

PROPOSED OUTCOME:

- Awards Green Power Institute \$58,923.00 for substantial contribution to Decisions (D.) 17-06-012, D.17-09-026, D.18-02-004, and D.18-03-023. Decision 17-06-012 approved the Track 2 demo projects that were not resolved by D.17-02-007. D.17-09-026 addressed Track 1 Demo A and B project proposals. D.18-02-004 addresses the issues identified in Track 3 policy issues, sub-tracks 1 and 3, while D. 18-03-023 addressed issues identified in Track 3 policy issues, sub-track 2. Green Power Institute originally requested \$72,343.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$58,923.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Picker - Judge Allen - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=266588679>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

37

Intervenor Compensation to Natural Resources Defense Council

[17276]

A.17-01-020, A.17-01-021, A.17-01-022 - Related matters.

Application of San Diego Gas & Electric Company for Approval of SB 350 Transportation Electrification Proposals. Consolidated applications include Southern California Edison Company and Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Awards Natural Resources Defense Council (NRDC) \$160,962.50 for substantial contribution to Decision (D.) 18-01-024 and D.18-05-040. The decisions pertained to proposals regarding Priority Review Transportation Electrification Projects and associated budgets of funding limits of \$20 million for each of the investor-owned utility's to complete the pilot projects. The decisions approved the projects proposed under the standard review process established for the proceeding. NRDC originally requested \$162,118.00.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$160,962.50 plus interest, to be paid by Pacific Gas and Electric Company ratepayers, Southern California Edison Company ratepayers, and San Diego Gas & Electric Company ratepayers.

(Comr Rechtschaffen - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=270419509>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders**

38

Intervenor Compensation to Clean Coalition

[16574]

R.14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

- Awards Clean Coalition \$69,902.50 for substantial contribution to Decision D.15-09-022 and D.16-12-036. Decision 15-09-022 adopted an expanded scope, definition, and goal for the integration of distributed energy resources. Decision 16-12-036 adopted the consensus recommendations from the Competitive Solicitation Framework Working Group August 1, 2016 Report. Clean Coalition originally requested \$69,902.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$69,902.50 plus interest paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company ratepayers.

(Comr Picker - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=273957931>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Regular Agenda- Energy Orders (continued)

Agenda 3418, Item 42 6/21/2018 (Staff);
Agenda 3419, Item 38 7/12/2018 (Staff);
Agenda 3422, Item 23 8/23/2018 (Staff);
Agenda 3424, Item 23 9/27/2018 (Staff);
Agenda 3426, Item 40 10/25/2018 (Staff);
Agenda 3427, Item 26 11/8/2018 (Staff);
Agenda 3428, Item 34 11/29/2018 (Staff);
Agenda 3429, Item 21 12/13/2018 (Staff);
Agenda 3430, Item 22 1/10/2019 (Staff);
Agenda 3431, Item 34 1/31/2019 (Staff);
Agenda 3434, Item 28 3/14/2019 (Staff)

Regular Agenda- Energy Orders (continued)

38A

Commissioner Randolph's Alternate to Item 16574

[17193]

R.14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

- Denies intervenor compensation award to Clean Coalition for failure to demonstrate eligibility for intervenor compensation. Clean Coalition requested compensation for substantial contribution to Decisions 16-12-036 and 15-09-022. Decision 16-12-036 adopts the consensus recommendations from the Competitive Solicitation Framework Working Group August 1, 2016 Report, and a regulatory incentive mechanism pilot, based upon a proposed pilot, the outcomes of the Working Group and party comments. Decision 15-09-022 establishes a foundation for this proceeding and for the integration of demand-side resources. Clean Coalition requested intervenor compensation in the amount of \$69,902.50.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- None.

(Comr Randolph)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=275850677>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Agenda 3431, Item 34A 1/31/2019 (Staff);

Agenda 3434, Item 28A 3/14/2019 (Staff)

Regular Agenda- Energy Orders (continued)

39

Decision Regarding Biomethane Tasks in Senate Bill 840

[17175]

R.13-02-008

Order Instituting Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions.

PROPOSED OUTCOME:

- San Diego Gas & Electric Company and Southern California Gas Company shall reduce the minimum heating value to 970 British Thermal Units/standard cubic feet (BTU/scf) while maintaining current minimum Wobbe Number requirements and all other requirements. We may consider applying this standard to Pacific Gas & Electric Company and Southwest Gas Corporation in the future.
- Gas utilities shall submit a proposal to modify their pipeline interconnection tariffs to implement Section 3.3 of this Decision.
- Gas utilities shall submit a proposal to modify their pipeline interconnection tariffs to implement the procedures for reduced siloxane testing requirements.

SAFETY CONSIDERATIONS:

- A 970 BTU/scf heating value is unlikely to create safety risks for end-user utility customers or compromise the gas pipeline system.
- Safety risks from reduce siloxane testing are mitigated by this Decision's certification requirements.

ESTIMATED COST:

- Unknown.

(Comr Rechtschaffen - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=274142476>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3433, Item 35 2/21/2019 (Picker);

Agenda 3434, Item 29 3/14/2019 (Staff)

Regular Agenda- Energy Orders (continued)

40

Application of San Diego Gas & Electric Company for Approval to Lease Transfer Capability Rights to Citizens Sycamore-Penasquitos Transmission, LLC

[17224]

A.17-11-005

Application of San Diego Gas & Electric Company and Citizens Energy Corporation for Authorization Pursuant to Public Utilities Code Section 851 to Lease Transfer Capability Rights to Citizens Sycamore-Penasquitos Transmission LLC.

PROPOSED OUTCOME:

- Grants the relief requested.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Picker - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=276489049>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3434, Item 15 3/14/2019 (Picker)

Regular Agenda- Energy Orders (continued)**41 Forecasted Revenue Requirement Associated with Certain Pipeline Safety Enhancement Plan Projects and Associated Rate Recovery**

[17260]

A.17-03-021

Application of Southern California Gas Company and San Diego Gas & Electric Company for (A) Approval of the Forecasted Revenue Requirement Associated with Certain Pipeline Safety Enhancement Plan Projects and Associated Rate Recovery, and (B) Authority to Modify and Create Certain Balancing Accounts.

PROPOSED OUTCOME:

- Grants Approval to Southern California Gas Company and San Diego Gas & Electric Company to execute twelve Phase 1B and Phase 2A PSEP projects as part of the prioritization schedule and proposed Decision Tree for PSEP projects approved by the Commission in Decision (D.) 14-06-007; Approves forecasted expenditures associated with the PSEP projects of approximately \$197.5 million in capital and \$57 million in O&M costs for a total of \$254.5 million; and approves one-way balancing account treatment for those costs; Authorizes Applicants to recover the authorized cumulative forecasted 2019 revenue requirement in rates; Grants authority to Applicants to modify certain Balancing Accounts authorized in D.14-06-007; Grants Applicants the authority to create new one-way balancing accounts to record costs for Phase 2 projects, and other related authorities; and Closes the proceeding.

SAFETY CONSIDERATIONS:

- Authorizes and/or requires Applicants to take necessary steps to ensure public safety of their pipeline infrastructures and operations.

ESTIMATED COST:

- Approves forecasted expenditures associated with the PSEP projects of approximately \$254.5 million, and rate recovery.

(Comr Rechtschaffen - Judge Ayoadé)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=268737708>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline

42

Order Extending Statutory Deadline

[17275]

C.17-08-003, C.18-01-005 - Related matters.

Pacific Bell Telephone Company d/b/a AT&T California vs. TruConnect Communications, Inc. f/k/a Telscape Communications, Inc. and Blue Casa Telephone, LLC.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for these proceedings until October 11, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There is no cost associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=270166313>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

43

Order Extending Statutory Deadline

[17279]

R.13-01-010

Order Instituting Rulemaking to Conduct a Comprehensive Examination of the California Teleconnect Fund.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until July 15, 2019.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this order.

ESTIMATED COST:

- There are no costs associated with this order.

(Comr Randolph - Judge Fortune - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=270166205>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline (continued)

44

Order Extending Statutory Deadline

[17280]

A.17-10-003

In the Matter of Application of Ducor Telephone Company to Review Intrastate Rates and Charges, Establish a New Intrastate Revenue Requirement and Rate Design, and Modify Selected Rates.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until October 3, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=269730838>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

45

Order Extending Statutory Deadline

[17281]

C.10-10-010

Michael Hetherington and Janet Hetherington vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for this proceeding until October 13, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There is no cost associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=270453263>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

46

Order Extending Statutory Deadline

[17282]

R.17-10-010

Order Instituting Rulemaking Proceeding to Consider Amendments to General Order 95.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for this proceeding until October 13, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There is no cost associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=271804486>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline (continued)

47

Order Extending Statutory Deadline

[17284]

A.17-10-002

Application of Southern California Gas Company and San Diego Gas & Electric Company
Regarding Feasibility of Incorporating Advanced Meter Data Into the Core Balancing Process.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until October 3, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=271323041>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

48

Order Extending Statutory Deadline

[17285]

R.11-03-013

Order Instituting Rulemaking Regarding Revisions to the California Universal Telephone Service (LifeLine) Program.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for this proceeding until October 23, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There is no cost associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=271274396>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline (continued)

49

Order Extending Statutory Deadline

[17286]

A.17-10-016

Joint Application of California-American Water Company and Cook Endeavors d/b/a Fruitridge Vista Water Company for an Order Authorizing Cook Endeavors to Sell and California-American Water Company to Purchase the water utility assets of Cook Endeavors.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of these proceedings until October 24, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this order extending statutory deadline.

ESTIMATED COST:

- There are no costs associated with this order extending statutory deadline.

(Comr Shiroma - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=269736942>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

50

Order Extending Statutory Deadline

[17287]

A.17-10-007, A.17-10-008 - Related matters.

Application of San Diego Gas & Electric Company for Authority, Among Other Things, to Update its Electric and Gas Revenue Requirement and Base Rates Effective on January 1, 2019.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of these proceedings until October 7, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this order extending statutory deadline.

ESTIMATED COST:

- There are no costs associated with this order extending statutory deadline.

(Comr Randolph - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=272320570>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

51 **Order Extending Statutory Deadline**

[17288]

R.11-11-007

Order Instituting Rulemaking into the Review of the California High Cost Fund-A Program.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for this proceeding until October 4, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There is no cost associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Fortune - Judge McKenzie)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=272030027>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Commissioner Reports

Regular Agenda- Management Reports and Resolutions

- 52 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[17290]

Regular Agenda- Management Reports and Resolutions (continued)

53

Management Report on Administrative Activities

[17291]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

54

Conference with Legal Counsel - Application for Rehearing

[17292]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

55 **Conference with Legal Counsel – Existing Litigation**

[17197]

FERC Docket No. EL17-45

California Public Utilities Commission, et al. v. Pacific Gas and Electric Company, FERC Docket No. EL17-45

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Agenda 3433, Item 51 2/21/2019

Agenda 3434, Item 38 3/14/2019

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

56 **Conference with Legal Counsel - Existing Litigation**

[17293]

Case No. 19-30088

In re: PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session